
DIP CR Consultation Responses

DCR0002 ‘Change to Non-Functional Requirements’

This DIP Change Request (CR) Consultation was issued on 19 March 2025, with responses invited by 9 April 2025.

Consultation Respondents

Respondent	Role(s) Represented
RECCo	Code Body/Code Administrator
National Grid Electricity Distribution	Distributor
Scottish Power Energy Networks	Distributor
Electricity North West Limited	Distributor

Summary of Consultation Responses

Respondent	Agree?	Redlining?	Impacted?	Costs?	Implementation?
RECCo	✓	✗	✓	✗	✓
National Grid Electricity Distribution	✓	✗	✗	✗	✓
Scottish Power Energy Networks	✓	✓	✗	✗	✓
Electricity North West Limited	✓	✓	✗	✗	✓

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Question 1: Do you agree with the proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
4	0	0	0

Responses

Respondent	Response	Rationale
RECCo	Yes	-
National Grid Electricity Distribution	Yes	Aligning the DIP Rules with the MHHS Design is necessary to avoid confusion and ensure accurate documentation.
Scottish Power Energy Networks	Yes	We agree with the proposed solution focusing on scalability and efficiency of systems.
Electricity North West Limited	Yes	The proposed solution replicates the agreed CR0054 modifications to DSD002 Annex 2.

Question 2: Do you agree that the draft redlining delivers the proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
2	2	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
RECCo	No	We have comments on the drafting as set out below.
National Grid Electricity Distribution	No	As we understand it, DCR002 has been raised to remove the NFRs in line with CR054, however we note that you have also included section 11.4.4. We would request clarity on the inclusion of this section as our understanding is that the SLA's are embedded within Code documents and should not be within the DIP Rules.
Scottish Power Energy Networks	Yes	-
Electricity North West Limited	Yes	-

Question 3: Will this DIP CR impact your organisation?

Summary

High	Medium	Low	None
0	1	0	3

Responses

Respondent	Response	Rationale
RECCo	Medium	Updating the DIP Rules so that they correctly reflect the MHHS Design ensures that parties are clear on their DIP Rules obligations. Use of the DIP in accordance with the DIP Rules supports cross code processes, including these set out in the REC.
National Grid Electricity Distribution	None	The consultation explicitly states that there are no new obligations created by this DIP CR.
Scottish Power Energy Networks	None	-
Electricity North West Limited	None	ENWL has designed its MHHS Qualification system testing based upon the CR054 solution and therefore there is no impact upon our current plans. The only impact would occur if this change was not accepted at which point, the plans would not be compliant with the existing documents.

Question 4: Will your organisation incur any costs in implementing this DIP CR?

Summary

High	Medium	Low	None
0	0	1	3

Responses

Respondent	Response	Rationale
RECCo	None	-
National Grid Electricity Distribution	None	-
Scottish Power Energy Networks	Low	TBC one off cost
Electricity North West Limited	None	As noted in our answer to Q3, ENWL has designed its MHHS Qualification system testing based upon the CR054 solution and therefore there is no impact upon our current plans. The only impact would occur if this change was not accepted at which point, the plans would not be compliant with the existing documents.

Question 5: Do you agree with the proposed implementation approach for this DIP CR?

Summary

Yes	No	Neutral/No Comment	Other
4	0	0	0

Responses

Respondent	Response	Rationale
RECCo	Yes	We agree that as this proposal implements the agreed MHHS Design it should be a Tier 2 change.
National Grid Electricity Distribution	Yes	Aligning the DIP Rules with the MHHS Design is necessary to avoid confusion and ensure accurate documentation.
Scottish Power Energy Networks	Yes	Agreement as per attached consultation
Electricity North West Limited	Yes	We agree with the implementation date.

Question 6: Do you have any further comments on this DIP CR?

Summary

Yes	No
2	2

Responses

Respondent	Response	Comments
RECCo	Yes	<p>We remain concerned that the DIP Rules do not fully implement all relevant NFR requirements from the MHHS Design for example E2E1001 Service Availability and E2E1003 Level 3 Processing Times 'synchronous'. It is important that all relevant MHHS requirements on DIP Users are captured within the DIP Rules so that parties understand their requirements and can be held to account on performance. We recommend that a traceability exercise is undertaken.</p> <p>We welcome the opportunity to respond to the DIP Manager's consultation on this change.</p> <p>We note that the DIP CR form refers to Smart and Advanced Metering Services. Both the REC and BSC refer to these as Smart and Advanced MOAs and it would be helpful if the DIP uses the same terminology.</p>
National Grid Electricity Distribution	Yes	<p>Please could you ensure continuity of terminology to avoid confusion. You refer to Network Operators as DNOs throughout this consultation, however in all other MHHS documentation, they are known as LDSOs.</p>
Scottish Power Energy Networks	No	-
Electricity North West Limited	No	-

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DSD002 Annex 2

Respondent	Location	Comment
RECCo	11.4.3	This section refers to the obligation impacting BSC's Data Acquisition Hub (DAH) whereas the E2E002 Non-Functional Requirements E2E1009 refers to this obligation impacting VAS, MDS, LSS and ISD. We are not clear why this change has been made. Suggest that this paragraph references BSC Central Systems to align to wider BSC and DIP drafting.
RECCo	11.4.4	Refers to Registration Services. This was an MHHS Programme term and is not used in the rest of the BSC (or REC). Suggest this should use standard terminology e.g. Supplier Meter Registration Service to align to BSCP706.